## COMMONWEALTH OF VIRGINIA

## STATE CORPORATION COMMISSION

AT RICHMOND, MARCH 18, 2021 PROPERENT CONTROL CENTER

2021 MAR 18 A 10: 32

**PETITION OF** 

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2021-00045

For approval of a rate adjustment clause, designated Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Virginia Code § 56-585.1 A 5 e

## ORDER FOR NOTICE AND HEARING

On February 26, 2021, pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code") and the State Corporation Commission's ("Commission") Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the Commission its petition requesting approval of a rate adjustment clause, designated Rider Coal Combustion Residuals ("Rider CCR"), for the recovery of costs incurred to comply with Virginia Senate Bill 1355 ("SB 1355"), codified as Code § 10.1-1402.03 ("Petition").

In its Petition, the Company seeks cost recovery for certain environmental projects involving coal combustion residual ("CCR") removal (collectively, "CCR Projects") located at the Company's Bremo Power Station, Chesterfield Power Station, Possum Point Power Station,

<sup>&</sup>lt;sup>1</sup> 20 VAC 5-204-10 et seq. ("Rate Case Rules")

<sup>&</sup>lt;sup>2</sup> 2019 Va. Acts ch. 651.

<sup>&</sup>lt;sup>3</sup> Supporting testimony and other documents also were filed with the Petition.

and Chesapeake Energy Center (collectively, "Power Stations"). According to the Company, the CCR Projects are required for the Company to comply with SB 1355.<sup>4</sup>

The Company states that, prior to enactment of SB 1355, the Company initially planned to cap and close in place the CCR storage facilities at each Power Station, consistent with federal and state regulations.<sup>5</sup> In 2019, however, the General Assembly passed SB 1355, which requires the Company to remove all CCR from the current storage locations and either beneficially reuse it or move it to a qualified landfill.<sup>6</sup> The Company states that, to comply with SB 1355, the Company is required to

(i) remove all CCR from the storage units at each Power Station in accordance with applicable standards established by the Virginia Solid Waste Management Regulations and either (a) beneficially reuse all such CCR in a recycling process for encapsulated beneficial use, or (b) dispose of the CCR in a permitted landfill as directed in facilities that meet federal Criteria for Municipal Solid Waste Landfills standards; (ii) beneficiate at least 6.8 million cubic yards of CCR from at least two of the Power Stations; (iii) develop a transportation plan in coordination with local governments impacted by the transport of CCR as directed; (iv) identify options for utilizing and prioritizing hiring of local workers, and advance the Commonwealth's workforce goals; and (v) compile reports detailing the Company's closure plan and progress as directed in the statute.<sup>7</sup>

In this proceeding, Dominion asks the Commission to approve Rider CCR for the rate year beginning December 1, 2021, and ending November 30, 2022 ("Rate Year").<sup>8</sup> The Company states that the two key components of the revenue requirement are the Projected Cost

<sup>&</sup>lt;sup>4</sup> Petition at 4.

<sup>&</sup>lt;sup>5</sup> Id. at 4-5.

<sup>6</sup> Id. at 5.

<sup>7</sup> Id.

<sup>8</sup> Id. at 5.

Recovery Factor and the Actual Cost True-Up Factor. The Company requests a Projected Cost Recovery Factor of \$216.146 million on a Virginia jurisdictional basis, which includes amortization over the Rate Year of certain deferred costs (including financing costs) incurred prior to the beginning of the Rate Year, and the projected monthly cash expenditures attributable to the CCR Projects. The Company requests an Actual Cost True-Up Factor revenue requirement of \$0.11 Accordingly, the total Rider CCR revenue requirement requested for recovery during the Rate Year is \$216.146 million. For purposes of calculating the Rate Year projected revenue requirement, the Company utilizes a general rate of return on common equity of 9.2%, per the Commission's Final Order in Case No. PUR-2019-00050.

According to the Petition, the Rider CCR rate will be billed on a cents per kilowatt-hour ("kWh") basis, which will apply to each Company rate schedule or special contract approved by the Commission pursuant to Code § 56-235.2.<sup>14</sup> Pursuant to Code § 10.1-1402.03, the Company has allocated costs of the CCR Projects to all Virginia customers as a non-bypassable charge, irrespective of the generation supplier of any such customer.<sup>15</sup> If the proposed Rider CCR for the Rate Year is approved, the impact on customer bills would depend on the customer's rate

<sup>&</sup>lt;sup>9</sup> *Id.* at 5-6.

<sup>10</sup> Id. at 6.

<sup>&</sup>lt;sup>11</sup> Id. According to the Petition, the Actual Cost True-Up Factor will either credit to, or recover from, jurisdictional customers any over-/under-recovery of costs from the most recently completed calendar year. The Company states that no true-up is included in this proceeding since this filing represents the initial request for cost recovery for SB 1355-mandated costs. Id.

<sup>12</sup> Id.

<sup>&</sup>lt;sup>13</sup> Id. at 5. See Application of Virginia Electric and Power Company, For the determination of the fair rate of return on common equity pursuant to § 56-585.1:1 C of the Code of Virginia, Case No. PUR-2019-00050, 2019 S.C.C. Ann. Rept. 400, Final Order (Nov. 21, 2019).

<sup>14</sup> Petition at 6.

<sup>15</sup> Id.

schedule and usage. The Company states that implementation of the proposed Rider CCR on December 1, 2021, would increase the monthly bill of a residential customer using 1,000 kWh per month by \$2.95.<sup>16</sup>

Dominion also requests a limited waiver of Rules 20 VAC 5-204-60 ("Rule 60") and 20 VAC 5-204-90 ("Rule 90") of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials.<sup>17</sup> The Company states that the documentation responsive to the requirement in the Rate Case Rules that the Company provide all documents, contracts, studies, investigations or correspondence that support projected costs proposed to be recovered in this proceeding "is voluminous and, often, not easily reviewed in hard copy (paper) format." The Company proposes instead to provide such documentation to the Commission's Staff ("Staff") and other future case participants in electronic format only. <sup>19</sup>

Finally, in conjunction with the filing of its Petition on February 26, 2021, the Company filed the "Motion of Virginia Electric and Power Company for Entry of a Protective Ruling and Additional Protective Treatment" ("Motion for Protective Ruling") and a proposed protective ruling that establishes procedures governing the use of confidential information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Petition; interested persons should

<sup>16</sup> Id.

<sup>17</sup> Id. at 9.

<sup>&</sup>lt;sup>18</sup> *Id*.

<sup>&</sup>lt;sup>19</sup> Id.

have an opportunity to file comments on the Petition or participate as a respondent in this proceeding; and the Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

We also find that a Hearing Examiner should be assigned to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Finally, for purposes of making the Petition complete and commencing this proceeding, we grant Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials.

The Commission takes judicial notice of the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, and the declarations of emergency issued at both the state and federal levels.<sup>20</sup> The Commission has taken certain actions, and may take additional actions going forward, that impact the procedures in this proceeding.<sup>21</sup> Consistent

<sup>&</sup>lt;sup>20</sup> See, e.g., Executive Order No. 51, Declaration of a State of Emergency Due to Novel Coronavirus, COVID-19, issued March 12, 2020, by Governor Ralph S. Northam. See also Executive Order No. 53, Temporary Restrictions on Restaurants, Recreational, Entertainment, Gatherings, Non-Essential Retail Businesses, and Closure of K-12 Schools Due to Novel Coronavirus (COVID-19), issued March 23, 2020, by Governor Ralph S. Northam, and Executive Order No. 55, Temporary Stay at Home Order Due to Novel Coronavirus (COVID-19), issued March 30, 2020, by Governor Ralph S. Northam. These and subsequent Executive Orders related to COVID-19 may be found at: https://www.governor.virginia.gov/executive-actions/.

<sup>&</sup>lt;sup>21</sup> See, e.g., Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders, Case No. CLK-2020-00004, Doc. Con. Cen. No. 200330035, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), extended by Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency, Case No. CLK-2020-00005, Doc. Con. Cen. No. 200330042, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), extended by Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency, Case No. CLK-2020-00007, Doc. Con. Cen. No. 200410009, Order Requiring Electronic Service (Apr. 1, 2020).

with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

For clarification, we note that the proposed Rider CCR, if approved, would result in an increase to customer bills. We realize that the current COVID-19 public health crisis has caused devastating economic effects that impact all utility customers. We responded to this economic emergency by, among other actions, suspending for approximately six months customer disconnections from utility service and directing Virginia utilities to offer extended payment plans, without late fees for those who are current on such plans, to protect customers from service disconnections. We are sensitive to the effects of rate increases, especially in times such as these. The Commission, however, must and will follow the laws applicable to this case, as well as the findings of fact supported by evidence in the record.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2021-00045.
- (2) All pleadings in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").<sup>22</sup> Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. For the duration of the COVID-19 emergency, any person

<sup>&</sup>lt;sup>22</sup> 5 VAC 5-20-10 et seq.

seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.<sup>23</sup>

- (3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.
- (4) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before*hearing examiners, of the Commission's Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission.
- (5) Due to the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, the Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:
  - (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on July 27, 2021, with no witness present in the Commission's courtroom.<sup>24</sup>
  - (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
  - (c) On or before July 23, 2021, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive

<sup>&</sup>lt;sup>23</sup> As noted in the Commission's March 19, 2020 Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may not be processed for an indefinite period of time due to the COVID-19 emergency.

<sup>&</sup>lt;sup>24</sup> The Hearing Examiner will convene counsel of record in this proceeding to attend the public witness hearing virtually.

- your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at <a href="mailto:scc.virginia.gov/pages/Webcasting">scc.virginia.gov/pages/Webcasting</a>; (ii) by completing and emailing the PDF version of this form to <a href="mailto:SCCInfo@scc.virginia.gov">SCCInfo@scc.virginia.gov</a>; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on July 27, 2021, the Commission will telephone sequentially each person who has signed up to testify as provided above. The telephonic public witness hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- (e) This public witness hearing will be webcast at <a href="mailto:scc.virginia.gov/pages/Webcasting">scc.virginia.gov/pages/Webcasting</a>.
- (6) A public evidentiary hearing on the Petition shall be convened immediately following the telephonic public witness hearing on July 27, 2021, either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, to receive the testimony and evidence offered by the Company, any respondents, and Staff on the Petition. Further details on the hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.
- (7) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Timothy D. Patterson, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or <a href="mailto:tpatterson@mcguirewoods.com">tpatterson@mcguirewoods.com</a>. Interested persons also may download unofficial copies from the Commission's website: <a href="mailto:scc.virginia.gov/pages/Case-Information">scc.virginia.gov/pages/Case-Information</a>.
- (8) On or before April 16, 2021, the Company shall cause the following notice to be published as display advertising (not classified) on one occasion in newspapers of general circulation throughout the Company's service territory in Virginia:

NOTICE TO THE PUBLIC OF A PETITION BY VIRGINIA ELECTRIC AND POWER COMPANY FOR APPROVAL OF A RATE ADJUSTMENT CLAUSE, DESIGNATED RIDER CCR, FOR THE RECOVERY OF COSTS INCURRED TO COMPLY WITH § 10.1-1402.03 OF THE CODE OF VIRGINIA, PURSUANT TO VIRGINIA CODE § 56-585.1 A 5 e CASE NO. PUR-2021-00045

- Dominion Energy Virginia ("Dominion") has applied for approval of a rate adjustment clause, designated Rider CCR, for recovery of costs incurred to comply with state and federal environmental regulations.
- Dominion requests a revenue requirement of \$216.146 million for its 2021 Rider CCR. According to Dominion, this amount would increase the bill of a residential customer using 1,000 kilowatt hours per month by \$2.95.
- Due to the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, a Hearing Examiner appointed by the Commission will hold a telephonic hearing in this case on July 27, 2021, at 10 a.m., for the receipt of public witness testimony.
- A Hearing Examiner will hold an evidentiary hearing in this case on July 27, 2021, after the receipt of public witness testimony.
- Further information about this case is available on the SCC website at: <a href="scc.virginia.gov/case">scc.virginia.gov/case</a>.

On February 26, 2021, pursuant to § 56-585.1 A 5 of the Code of Virginia ("Code") and the State Corporation Commission's ("Commission") Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the Commission its petition requesting approval of a rate adjustment clause, designated Rider Coal Combustion Residuals ("Rider CCR"), for the recovery of costs incurred to comply with Virginia Senate Bill 1355 ("SB 1355"), codified as Code § 10.1-1402.03 ("Petition").

In its Petition, the Company seeks cost recovery for certain environmental projects involving coal combustion residual ("CCR") removal (collectively, "CCR Projects") located at the Company's Bremo Power Station, Chesterfield Power Station, Possum Point Power Station, and Chesapeake Energy Center (collectively, "Power Stations"). According to the Company, the CCR Projects are required for the Company to comply with SB 1355.

The Company states that, prior to enactment of SB 1355, the Company initially planned to cap and close in place the CCR storage facilities at each Power Station, consistent with federal and state regulations. In 2019, however, the General Assembly passed SB 1355, which requires the Company to remove all CCR from the current storage locations and either beneficially reuse it or move it to a qualified landfill. The Company states that, to comply with SB 1355, the Company is required to

(i) remove all CCR from the storage units at each Power Station in accordance with applicable standards established by the Virginia Solid Waste Management Regulations and either (a) beneficially reuse all such CCR in a recycling process for encapsulated beneficial use, or (b) dispose of the CCR in a permitted landfill as directed in facilities that meet federal Criteria for Municipal Solid Waste Landfills standards; (ii) beneficiate at least 6.8 million cubic yards of CCR from at least two of the Power Stations; (iii) develop a transportation plan in coordination with local governments impacted by the transport of CCR as directed; (iv) identify options for utilizing and prioritizing hiring of local workers, and advance the Commonwealth's workforce goals; and (v) compile reports detailing the Company's closure plan and progress as directed in the statute.

In this proceeding, Dominion asks the Commission to approve Rider CCR for the rate year beginning December 1, 2021, and ending November 30, 2022 ("Rate Year"). The Company states that the two key components of the revenue requirement are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor. The Company requests a Projected Cost Recovery Factor of \$216.146 million on a Virginia jurisdictional basis, which includes amortization over the Rate Year of certain deferred costs (including financing costs) incurred prior to the beginning of the Rate Year, and the projected monthly cash expenditures

attributable to the CCR Projects. The Company requests an Actual Cost True-Up Factor revenue requirement of \$0. Accordingly, the total Rider CCR revenue requirement requested for recovery during the Rate Year is \$216.146 million. For purposes of calculating the Rate Year projected revenue requirement, the Company utilizes a general rate of return on common equity of 9.2%, per the Commission's Final Order in Case No. PUR-2019-00050.

According to the Petition, the Rider CCR rate will be billed on a cents per kilowatt-hour ("kWh") basis, which will apply to each Company rate schedule or special contract approved by the Commission pursuant to Code § 56-235.2. Pursuant to Code § 10.1-1402.03, the Company has allocated costs of the CCR Projects to all Virginia customers as a non-bypassable charge, irrespective of the generation supplier of any such customer. If the proposed Rider CCR for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. The Company states that implementation of the proposed Rider CCR on December 1, 2021, would increase the monthly bill of a residential customer using 1,000 kWh per month by \$2.95.

Interested persons are encouraged to review the Petition and supporting documents for the details of these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled public hearings on the Petition. On July 27, 2021, at 10 a.m., the Commission will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before July 23, 2021, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at <a href="mailto:scc.virginia.gov/pages/Webcasting">scc.virginia.gov/pages/Webcasting</a>; (ii) by completing and emailing the PDF version of this form to <a href="mailto:SCCInfo@scc.virginia.gov">SCCInfo@scc.virginia.gov</a>; or (iii) by calling (804) 371-9141.

This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On July 27, 2021, after the receipt of public witness testimony, either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, the Commission will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

The Commission has taken judicial notice of the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, and the declarations of emergency issued at both the state and federal levels. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter should be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. For the duration of the COVID-19 emergency, any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission has directed that service on parties and Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Hearing for further instructions concerning Confidential or Extraordinarily Sensitive Information.

An electronic copy of the Company's Petition may be viewed on the Commission's website or may be obtained by submitting a request to counsel for the Company: Timothy D. Patterson, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or tpatterson@mcguirewoods.com.

On or before July 27, 2021, any interested person may file comments on the Petition by following the instructions on the Commission's website: <a href="mailto:scc.virginia.gov/casecomments/Submit-Public-Comments">scc.virginia.gov/casecomments/Submit-Public-Comments</a> or by filing such comments with the Clerk of the

State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2021-00045.

On or before May 14, 2021, any interested person or entity may participate as a respondent by filing, with the Clerk of the Commission at the address above or scc.virginia.gov/clk/efiling/, a notice of participation in accordance with the Commission's Rules of Practice. Notices of participation shall include the email addresses of the party or its counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, Participation as a respondent, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, Counsel, of the Rules of Practice. All filings shall refer to Case No. PUR-2021-00045. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before June 17, 2021, each respondent may file with the Clerk of the Commission and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. In all filings, respondents shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*; and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2021-00045.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, Copies and format, of the Commission's Rules of Practice.

The Company's Petition, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed at: <a href="mailto:scc.virginia.gov/pages/Case-Information">scc.virginia.gov/pages/Case-Information</a>.

## VIRGINIA ELECTRIC AND POWER COMPANY

- (9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.
- (10) On or before May 7, 2021, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9) above, including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, or by filing electronically at scc.virginia.gov/clk/efiling/.
- (11) On or before July 27, 2021, any interested person may file comments on the Petition by following the instructions found on the Commission's website:

  <a href="mailto:scc.virginia.gov/casecomments/Submit-Public-Comments">scc.virginia.gov/casecomments/Submit-Public-Comments</a> or by filing such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2021-00045.
- (12) On or before May 14, 2021, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at the address above or <a href="scc.virginia.gov/clk/efiling">scc.virginia.gov/clk/efiling</a>. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, Participation as a respondent, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, Counsel, of the Rules of Practice. All fillings shall refer to Case No. PUR-2021-00045.

- (13) Within three (3) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Petition on the respondent.
- (14) On or before June 17, 2021, each respondent may file with the Clerk of the Commission, either electronically or at the address noted above, and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2021-00045.
- (15) On or before June 22, 2021, the Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits concerning the Petition, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.
- (16) On or before July 7, 2021, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.
- (17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.
- (18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests* for production of documents and things, shall be modified for this proceeding as follows:

responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.<sup>25</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 et seq.

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to:

Paul E. Pfeffer, Esquire, and David J. DePippo, Esquire, Dominion Energy Services, Inc.,

Riverside 2, Law Department, 120 Tredegar Street, Richmond, Virginia 23219,

paul.e.pfeffer@dominionenergy.com, and david.j.depippo@dominionenergy.com; Elaine S.

Ryan, Esquire, and Timothy D. Patterson, Esquire, McGuireWoods LLP, Gateway Plaza, 800 E.

Canal Street, Richmond, Virginia 23219, eryan@mcguirewoods.com, and

tpatterson@mcguirewoods.com; and C. Meade Browder, Jr., Senior Assistant Attorney, Division

of Consumer Counsel, 202 N. 9th Street, 8th Floor, Richmond, Virginia 23219,

MBrowder@oag.state.va.us. A copy also shall be delivered to the Commission's Office of

General Counsel and Divisions of Public Utility Regulation and Utility Accounting and Finance.

<sup>&</sup>lt;sup>25</sup> The assigned Staff attorney is identified on the Commission's website, <u>scc.virginia.gov/pages/Case-Information</u>, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2021-00045, in the appropriate box.